

SOUTH KENTUCKY R.E.C.C
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
11th REVISED SHEET NO. T-21
CANCELLING P.S.C. KY NO. 7
10th REVISED SHEET NO. T-21

**CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION**

**POWER PURCHASE RATE SCHEDULE
OVER 100 kW FROM DISPATCHABLE GENERATION SOURCES**

CANCELLED
JUN 01 2019
KENTUCKY PUBLIC
SERVICE COMMISSION

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$5.62 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00017 per kWh to cover EKPC's market participation costs. (R)

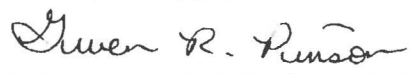
a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2018	\$0.03549	\$0.02832	\$0.03694	\$0.02264	(I)
2019	\$0.03451	\$0.02731	\$0.03473	\$0.02116	(I)
2020	\$0.03406	\$0.02700	\$0.03416	\$0.02092	(I)
2021	\$0.03350	\$0.02646	\$0.03360	\$0.02102	(I)
2022	\$0.03304	\$0.02613	\$0.03328	\$0.02077	(N)

b. Non-Time Differentiated Rates:

Year	2018	2019	2020	2021	2022^	
Rate	\$0.03067	\$0.02932	\$0.02894	\$0.02852	\$0.02818^	(I N^)

DATE OF ISSUE: APRIL 27, 2018
DATE EFFECTIVE: JUNE 1, 2018
ISSUED BY: /s/ Dennis Holt,
President & Chief Executive Officer

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson Executive Director 
EFFECTIVE 6/1/2018 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CANCELLED
JUN 01 2019
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
11th REVISED SHEET NO T-24
CANCELLING P.S.C. KY NO. 7
10th REVISED SHEET NO. T-24

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION

POWER PURCHASE RATE SCHEDULE
EQUAL TO OR LESS THAN 100 kW FROM DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

RATES

1. Capacity - \$5.62 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00017 per kWh to cover EKPC's market participation costs. (R)
 - a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2018	\$0.03549	\$0.02832	\$0.03694	\$0.02264	(I)
2019	\$0.03451	\$0.02731	\$0.03473	\$0.02116	(I)
2020	\$0.03406	\$0.02700	\$0.03416	\$0.02092	(I)
2021	\$0.03350	\$0.02646	\$0.03360	\$0.02102	(I)
2022	\$0.03304	\$0.02613	\$0.03328	\$0.02077	(N)

- b. Non-Time Differentiated Rates:

Year	2018	2019	2020	2021	2022 [^]	
Rate	\$0.03067	\$0.02932	\$0.02894	\$0.02852	\$0.02818 [^]	(I N [^])

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SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
1ST REVISED SHEET NO. T-26.1
CANCELLING P.S.C. KY NO. 7
ORIGINAL SHEET NO. T-26.1

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION

POWER PURCHASE RATE SCHEDULE
OVER 100 kW FROM NON-DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by East Kentucky Power Cooperative ("EKPC") which have executed a contract with EKPC and South Kentucky Rural Electric Cooperative Corporation for the purchase of electric power by EKPC. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

RATES

Qualified facilities ("QF") will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00017 per kWh to cover EKPC's market participation costs.

(R)

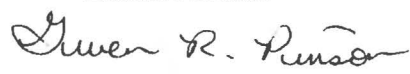
TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
1ST REVISED SHEET NO. T-26.3
CANCELLING P.S.C. KY NO. 7
ORIGINAL SHEET NO. T-26.3

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION

POWER PURCHASE RATE SCHEDULE
100 kW OR LESS FROM NON-DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by East Kentucky Power Cooperative ("EKPC") which have executed a contract with EKPC and South Kentucky Rural Electric Cooperative Corporation for the purchase of electric power by EKPC.

RATES

Qualified facilities ("QF") will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00017 per kWh to cover EKPC's market participation costs. (R)


TERMS AND CONDITIONS

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2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

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